



September 27, 2017

T.J. Dlubac  
Littleton Community Development and Public Works  
2255 West Berry Avenue  
Littleton, CO 80120

RE: Valley Feed Filing No. 1, FP17-0001  
TCHD Case No. 4587

Dear Mr. Dlubac:

Thank you for the opportunity to review and comment on the application for a proposed subdivision located at 2679 Main Street, Littleton. Tri-County Health Department (TCHD) staff has reviewed the application for compliance with applicable environmental and public health regulations. After reviewing the application, TCHD has no comments.

Please feel free to contact me at (720) 200-1571 or [slynch@tchd.org](mailto:slynch@tchd.org) if you have any questions regarding TCHD's comments.

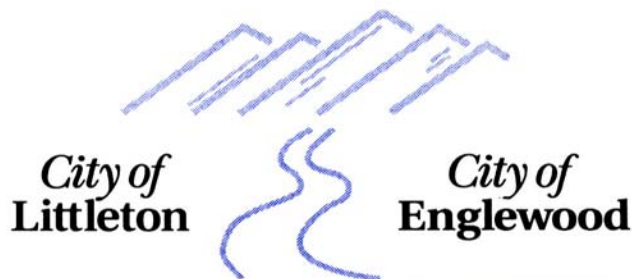
Sincerely,

A handwritten signature in black ink that reads "Sheila Lynch". The signature is fluid and cursive, with the first name "Sheila" and the last name "Lynch" clearly distinguishable.

Sheila Lynch  
Land Use, Built Environment, and Health Program Manager

**LITTLETON/ENGLEWOOD  
WASTEWATER TREATMENT PLANT**

2900 S. Platte River Drive  
Englewood, Colorado 80110  
(303) 762-2600  
FAX 762-2620



September 26, 2017

TJ Dlubac  
Development Review Team  
Community Development  
2255 West Berry Avenue  
Littleton, CO 80120

**RE: 2679 MAIN STREET, LITTLETON: SDP16-0007 / PP17-0001 / FP17-0001**

The Littleton/Englewood Wastewater Treatment Plant (L/E WWTP) Industrial Pretreatment Division has completed a review of the above referenced submittals and has the following comments.

A records review was completed and no pretreatment device (gravity grease interceptor, sand/oil interceptor) was found at this address. If one is found during construction, and will no longer be used, the device will need to be properly closed or removed.

Any non-domestic connection to the sanitary sewer will need to be evaluated by the Industrial Pretreatment Division at the Littleton/Englewood Wastewater Treatment Plant (Plant) for potential impacts to the Plant. A pretreatment device may be required depending on the future use of the property. For example, food service businesses generally require a gravity grease interceptor (GGI); parking garages and elevators may require a sand/oil interceptor (SOI) if connected to the sanitary sewer.

The Division policies for Fats, Oils, and Grease (FOG) and Petroleum Oil, Grease, and Sand (POGS) can be found at [www.lewwtp.org/FOG](http://www.lewwtp.org/FOG) and [www.lewwtp.org/POGS](http://www.lewwtp.org/POGS) respectively. Please contact Jonathan Bridges at 303-762-2604 or [jbridges@englewoodco.gov](mailto:jbridges@englewoodco.gov) if you have any questions regarding this matter.

Sincerely,

Jonathan Bridges  
Industrial Pretreatment Administrator



June 7 2017

CWC Consulting Group  
Attention: Justin Knowles  
210 Front St  
Castle Rock CO, 80104

Subject: Request For Electric Relocation at 2769 W. Main St , Littleton CO, 80120  
Service Request No. 1395491

Customer Account Number

(10-13 Digit Number to Use When Making Payments)

Dear Justin,:

UC Synergetic is a Design Contractor for Xcel Energy. As your primary contact person at UC Synergetic, on behalf of Xcel Energy, I am committed to guiding you through the service process to satisfy your energy needs.

I have completed the engineering design and cost estimate to provide Electric Relocation based upon information you have provided. This design is based upon Electric Relocation, as shown on the enclosed drawing. The cost to provide the requested Electric Relocation is \$38,798.08, which is non-refundable and payable in advance.

This proposal is contingent upon the following:

- All work performed during Xcel Energy's normal work hours.
- Obtaining "Right-of-Way" at no cost to Xcel Energy.
- Obtaining permits as needed.
- No frost, in the ground, during construction or agreeing to pay for additional costs during frost conditions.
- There is an additional charge to open the transformer.
- Providing final grade elevations, at Xcel Energy equipment locations.
- Grade at trench location to be within 6 inches of the final grade.

If necessary, Xcel Energy's right-of-way agent will mail the right-of-way or easement documents to the appropriate landowners for their signature. This proposal is contingent upon receiving easements at no cost to Xcel Energy. Xcel Energy's right-of-way agent will need a copy of the Warranty Deed, the legal description, and the site drawing in order to prepare the easement for the landowner's signature.

**NOTE:** You must personally contact the local telephone company, the local cable TV company and/or any other utility company to arrange for the installation and payment of any costs of their facilities if they need to be relocated or disconnected along with the relocation.

If you accept the above costs and system design, please sign and date the second page of this letter and return this document to Public Service Company of Colorado, at the address shown below. After the signed and dated documents and total payment of \$38,798.08 are received via the payment process, a work order will be issued and released so your project can be placed on the construction schedule. If a check is sent via the payment process we are unable to accept checks with any sort of Lien Waiver because Public Service Company of Colorado Tariffs does not make an allowance for PSCo to accept checks printed or stamped with lien waiver.

Xcel Energy's current lead-time to begin work after receiving the payment and signed documents is approximately 6-8 weeks. You will be notified of the week that Xcel Energy's construction is scheduled to begin as soon as it is available.

This proposal will be valid until August 7 2017.

Revision February 13, 2017  
SWMR/05

Page 1 of 2



Subject: Request For Electric Relocation at 2769 W. Main St , Littleton CO, 80120

Service Request No. 1395491

Customer Account Number (10-13 Digit Number to Use When Making Payments)

If you have any questions and/or concerns, please do not hesitate to contact me at 303-592-2753.

Sincerely,

Armando Villegas  
UC Synergetic

Mailing address: UC Synergetic  
555 Zang, Suite 250  
Lakewood, CO 80228

Manager Name: Scott Gomer  
Manager Title: Manager Distribution Design

A handwritten signature in cursive script that reads "Scott Gomer".

I have reviewed and approve of the enclosed design. I accept the non-refundable cost of \$38,798.08 and this amount will be paid to Xcel Energy in full prior to the scheduled construction date. I will send a signed copy of this letter with the applicable agreements.

Date: \_\_\_\_\_

\*Customer Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\*Confidential Information

SWMR/05

Revision February 13, 2017

Page 2 of 2

## Xcel Energy New Payment Options for Customer Requested Projects

We're pleased to offer additional payment options to you. Xcel Energy is looking for ways to make our partnership with you even more convenient. Additional payment options have been suggested by many of our customers and this tip sheet will get you started.

### How to get started

Now that you've contacted us and worked with your local designer, here are your next steps:

- Review, sign and date the contract, and return it to your designer.
- Xcel Energy will then create a new billing account for this project and mail you an invoice with the amount due.
- Upon receipt of this bill statement, you are now able to use this newly assigned account number to submit the payment.
- Allow 2 business days after making payment (5 business days when mailing) before contacting your designer to confirm payment has been received and to schedule the project.

### What's changed/Things to know

- If you want to send your payment overnight via Fed Ex, UPS or USPS, send the payment to the following address:  
Xcel Energy Attn: Remittance Processing  
414 Nicollet Mall - # FI  
Minneapolis, MN 55401-1993
- Check payment is no longer your only option. See payment options below for details
- An invoice will allow for clearer documentation for payment
- Your invoice will have a unique account number that is different from your electric/gas account number.
- Your payment must be made using the unique account number to ensure proper processing
- A tip about making payments: If you have more than one bill from Xcel Energy, please make a separate payment for each individual bill. This will allow us to properly apply the payment to your project...and avoid any unnecessary delays.

### Payment options

#### Credit/Debit Card Payment

You can pay with a credit or debit card via three methods:

1. By phone – call our partner, BillMatrix, at **1-888-747-1523**. You may also call us at **1-800-895-4999**.
2. Online - visit our website for a link to BillMatrix and enter the necessary information for the transaction.
3. Mobile device – visit our website for a link to BillMatrix and enter the necessary information for the transaction.

The charge appears as XCEL ENERGY PAYMENT on your card statement. Please note that a \$3.45 transaction fee applies. Xcel Energy does not benefit from this fee. The maximum payment allowed for each credit/debit card transaction is \$3,000.

Pay By Phone – Make your payment at no charge by phone from your checking or savings account by calling us at 1-800-895-4999.

My Account/eBill™ – Register at XcelEnergy.com to view/pay your bill and access account information.

Pay Stations – Pay your bill in-person at a location near you. Visit our website for pay station locations. Please note that a \$1.50 transaction fee applies. Xcel Energy does not benefit from this fee

Pay By Mail – Return the bill stub with your check payment in the provided remittance envelope. Apply proper postage. Do not combine this payment with any other Xcel Energy bill payment.

Any payment reference number you receive will assist us in confirming your payment. If applicable, please provide this reference number to your Xcel Energy designer. Your designer will use this information to confirm your payment and schedule your project.

Xcel Energy

2769 W. MAIN ST  
RECON OH ELEC DIST  
CUSTOMER REQUESTING TO REMOVE POLE LINE DUE TO  
CONSTRUCTION, NEW XMFR TO FEED EXSISTING  
STREETLIGHT AND XCEL CUSTOMER  
FEEDER #ENGL1692  
REMOVE:  
(2) 40' WOOD POLE  
30' WOOD POLE  
INSTALL:  
1PH, 120/240V, 50KVA XMFR  
35' WOOD POLE  
(2) 3" RISERS  
2" RISER  
PERMIT REQUIRED  
TRAFFIC CONTROL REQUIRED  
STORM WATER REQUIRED  
RESTORATION REQUIRED  
CUSTOMER CONTACT: JUSTIN KNOWLES 720-443-0543  
DESIGNER CONTACT: ARMANDO VILLEGAS 303-592-2753

SPAN SUMMARY  
S1: REMOVE - 135' OF 2/0 AL SEC  
S2: REMOVE - 105' OF 2/0 AL SEC  
S3: REMOVE - 75' OF #4 AL SEC  
S4: REMOVE - 100' OF #4 AL SEC  
S5: REMOVE - 95' OF #6 AL SEC  
S6: BORE - 500' OF #2 AL PRI  
S7: BORE - 180' OF 1/0 AL SEC  
S8: BORE - 70' OF 1/0 AL SEC

P6: D-14  
REMOVE:  
SEC DE HW  
INSTALL:  
SEC DE HW  
3" RISER

P3: D-14  
REMOVE:  
40' WOOD POLE  
SEC DE HW  
LOOP BOXES  
DOWNGUY

P4: D-14  
REMOVE:  
30' WOOD POLE  
SEC DOUBLE DE HW

P5: D-14  
REMOVE:  
SEC DE HW

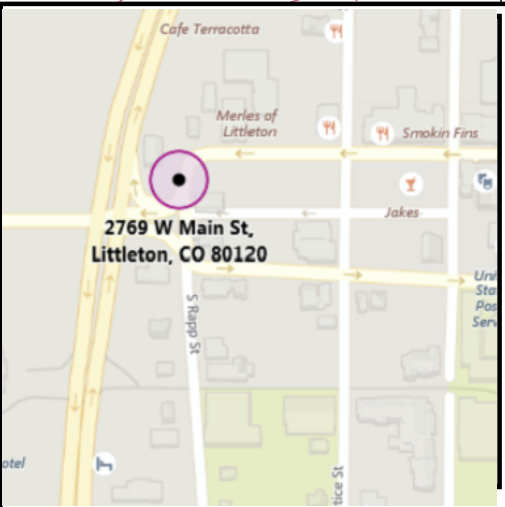
P20: D-14  
INSTALL:  
35/5 WOOD POLE  
SEC DE HW  
3" RISER

P10: O-5  
1PH, 120/240V, 50KVA XFMR

P2: D-14  
REMOVE:  
40' WOOD POLE  
SEC DE HW

P1: D-14  
REMOVE:  
SEC DE HW

P9: L-13  
INSTALL:  
1PH FROM 3PH TERM POLE HW  
2" RISER



Work Order Information	
Service Request #	01395491
Design Number	0000577907 1
Designer/Planner ID	218180
Designer/Planner Name	Villegas, Armando
Designer/Planner Ph #	303-592-2753
Manager Approval	

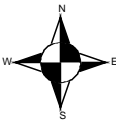
Joint Utility	
E: N/A	G: N/A
T: N/A	C: N/A

Design Location	
Division	SOUTHWEST METRO REGION
County	Arapahoe
City	LITTLETON
Address	5769 W. MAIN ST
T: 5S	R: 68W
S: 17	
Map #	2133102 03
Permit	LITTLETON

Electric	
Feeder: ENGL1692	Voltage: 7620V
Phase: A	Bkup Dev ID: N/A

Gas	
System	N/A
Pressure	N/A
Size	N/A
Material	N/A
Dead End	N/A

Work Order #	
Date: 06/06/2017	
Sketch: 1 Of 1 Sketch Data	
Scale: 1" equals 50'	



CONSTRUCTION USE ONLY	
<input type="checkbox"/> NO CHANGES (BUILT AS DESIGNED)	
<input type="checkbox"/> CHANGES MADE AS INDICATED (ALL URD MUST HAVE ACTUAL MEASUREMENTS FROM THE FIELD SITE)	

RFO	
FOREMAN	DATE
TEAM LEADER	

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## ELECTRIC CONTINGENCY LIST

**\*CUSTOMER:** CWC Consulting Group

**ADDRESS:** 2769 W. Main St

**CITY:** Littleton, CO 80120

**DESIGN NO:** 577907

**SIGNATURE** \_\_\_\_\_ **DATE** \_\_\_\_\_

Public Service Company of Colorado d/b/a Xcel Energy has completed the engineering design and cost estimate for your electric distribution request. Public Service Company will install the facilities, as shown on the attached engineering sketch, when all contractual obligations and customer-supplied conditions are met. The specified conditions listed below were used to determine the most effective design to meet your request. If, for any reason, this does not meet your request as intended, please review with Public Service Company's Engineering personnel. Engineering will discuss any possible revision and will expedite any necessary revised costs in order to meet your schedule as planned. (Please be aware that additional estimates may be subject to re-engineering charges.) Public Service Company looks forward to completing the installation of these facilities for you and providing for any future energy needs you may have.

### **GENERAL:**

- All necessary easements and rights-of-way must be provided to Public Service Company at least ten (10) days prior to the start of construction.
- The design and estimate are contingent upon Public Service Company acquiring the following permits and/or approvals:
  - ☐ Town Permit
  - ☐ County Permit
  - ☐ State Highway crossing permit
  - ☐ Railroad Crossing permit
  - ☐ Bureau of Land Management (BLM) approval
  - ☐ Grading and drainage permit
  - ☐ Water Board crossing
  - ☐ Special permit
  - ☐ Corps of Engineer's permit
- Developers are required to have curb and gutter installed prior to installation of electric distribution facilities.
- When construction consists of five or fewer sites, all sites must be ready. On larger projects, approximately 50% of the sites must be ready.
- Property pins, necessary curve points, easements, proposed structures and facility equipment locations, as determined to need staking by the Company, must be staked and visible in the field.
- ☐ If checked, customer has agreed to install sleeves at crossings.
- Water line, sewer lines septic systems, leach fields or any other underground obstruction must be staked, flagged and installed prior to Public Service Company electric construction.
- All street/easements/service lateral routes are to be within plus or minus six (6) inches of final grade except for transformer, switch cabinet locations, pedestal and other surface mounted equipment, which must be exact final grade.
- Landscaping and pouring/paving of driveways must be delayed until after installation of facilities (services excluded).
- Where slopes exist that prohibit trenching, the customer must provide temporary grade for trenching equipment.
- The construction route must be clear of all obstructions.
  - Construction material must be cleared from route.
  - Temporary trailers, buildings or other obstacles must be moved.
  - Xcel Energy will trim/clear trees along the construction route. If the customer elects to trim/clear the trees on his/her own property, \_\_\_\_\_ will be deducted.

\* Confidential Information

Revision April 27, 2016 - CIAC

- Public Service Company is required to provide the following trench specifications:
  - ☐ Wheel Compaction                      feet of trench
  - ☐ 85% Standard Proctor Compaction                      feet of trench
  - ☐ 95% Standard Proctor Compaction                      feet of trench
  - ☐ 95% Modified Proctor Compaction                      feet of trench
  - ☐ Bore                      feet of trench
- Public Service Company will not be responsible for the repair or replacement costs resulting from damages to items, which are not marked prior to beginning this installation.
- Customer will be responsible for replacement of existing sod, shrubs, trees, etc. and repairing existing paving, at no cost to Public Service Company.
- The customer must insure that all Public Service Company facilities remain accessible at all times for routine maintenance purposes.
- All roof drains are to be directed away from Public Service Company equipment in a manner to prevent damage and/or settling of facilities.
- The area on the door side of transformers and/or switch cabinets is to remain clear of obstructions for ten (10) feet minimum distance at all times for maintenance purposes.
- If transformers/switch cabinets need bumper protection, the customer is responsible for the installation and cost of installing the protection. Contact the design engineer for bumper protection clearance requirements.
- If there are known contaminants on the property it is the owners responsibility to remove these prior to Public Service (PSCo) installing our facilities. If contaminants are encountered that were previously unknown, all work will be stopped until owner remediates the site to ensure Public Service Company's Crews are working in non-contaminated soils and that all facilities are setting on or buried in non-contaminated soils.
- The developer/owner shall be responsible for all federal, state law(s), and local ordinances of any soil and or debris excavated from the property that is contaminated with hazardous substances, wastes, petroleum, etc. The developer/owner shall be responsible for environmental conditions and the costs that result in PSCo causing or exacerbating a release of hazardous substances or that will require PSCo to adopt greater or different procedures for utility installation than its standard business practices when dealing with clean, uncontaminated soils.
- If you prefer to avoid frost charges by waiting until frost depth is less than thirteen inches, you must notify Public Service Company at the time of your application for service installation. Otherwise, please complete and return the Frost Agreement.

## **METER AND SERVICE INFORMATION**

- The permanent address must be attached to the building before the permanent meter will be set.
- Multiple unit structures must have each meter housing permanently identified before the meter will be set.
- Multiple unit structures with banked metering require separate trenches for any customer-owned facilities.
- No customer-owned facilities will be allowed in any easement granted by the property owner to Public Service Company.
- Customer is responsible to provide required clearances for all electric and gas metering equipment (see the "Xcel Energy Standard for Electric Installation and Use", aka Blue Book).
- Public Service Company will install all residential underground electric services (see the "Xcel Energy Standard for Electric Installation and Use").
- All commercial electric underground services, complete to transformer, pedestal or terminal pole shall be installed, owned and maintained by the customer.
- Adequate conduit under concrete, decks or other obstructions shall be the responsibility of the customer.
- Overhead to underground conversion of meters and risers, including all wiring and building repairs, shall be the responsibility of the customer.